

Splunk And SCADA – Soul Mates Forever

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Agenda

- Introduction
- Where Were We?
- Where Are We?
- Where Are We Going?

Introduction

- Chris Duffey, SCADA Coordinator at Enterprise Products
- Worked in SCADA for ~10 years
 - Internal Development on in-house SCADA system
 - System Support
 - Infrastructure & Cyber Security
- Working with Splunk for 18 months



Introduction



ENTERPRISE OPERATIONS MAP



MAP KEY

NATURAL GAS PIPELINE	NATURAL GAS PROCESSING/TREATING PLANT	NGL/PROPYLENE FRACTIONATION FACILITY
NGL/REFINED PRODUCTS PIPELINE	OCTANE ENHANCEMENT FACILITY	IMPORT/EXPORT TERMINAL
CRUDE OIL PIPELINE	ISOMERIZATION FACILITY	MARINE SERVICES
CRUDE OIL TERMINAL	NGL/REFINED PRODUCTS STORAGE	MAJOR PRODUCING BASIN
NGL/REFINED PRODUCTS TERMINAL	NATURAL GAS STORAGE	

VIEW GULF COAST RESET MAP

Introduction

OT vs IT

- Technologies
 - Proprietary
 - Legacy (30+ years) and New
 - Isolation (no Internet connection)
 - 24-7 365 Days a year (no downtime)
- Safety Culture
 - Patching and Approved Software
 - No automated “fixes”
 - “If it ain’t broke, don’t fix it” - cost

Where We Were



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Where We Were

How We Got Started

- Evaluation of SEIM Products began in 2013
- Looked for Vendor Approved products
- Began looking at TCO and full value of products
- Initial system that was quoted would have cost \$600+ K for initial investment
- Looked for tools that could do more with less
- In August 2014, POV “Proof Of Value” with Splunk

Where We Were

Our Story

- New SCADA System Implementations
 - Legacy systems would remain for 2+ years
 - Need to support both older and new technologies
 - Need to use existing resources
- Everything was reacting after critical issues
- Difficulties meeting SLA's (Regulatory)
- Increased focus on cyber security of SCADA Systems

Where We Were

Our Tools

- Vendor provided tools limited or required a lot of time
 - Lots of time logging into server
 - Alerting capabilities were limited and not customizable
- Lots of available tools
 - Not approved by vendor
 - Not suitable for SCADA environment
- Vendor claims on system resources and sizing was not always accurate

Troubleshooting

The screenshot displays a Windows Event Viewer window titled "LogViewer C:\Program Files\Telvent\log\oasErr.log". The main pane shows a list of events with the following text:

2016-07-29 05:59:12.619 refintegcheck_6296 [TID=0x3bd4] - Pcalc ticket: 2490 is owned by ANOTHER batmtr; Pcalc batmtr: 45
2016-07-29 05:59:12.630 refintegcheck_6296 [TID=0x3bd4] - Phymtrcalc 4786 references phymstrcrg 95 which does not key on b
2016-07-29 05:59:12.652 refintegcheck_6296 [TID=0x3bd4] - Valid phymstrcrg 907 for batmtr SKELSOBRFQD4011 {\refintegche
2016-07-29 05:59:12.664 refintegcheck_6296 [TID=0x3bd4] - Valid phymstrcrg 908 for batmtr SKELSOBRFQD4011 {\refintegche
2016-07-29 05:59:12.675 refintegcheck_6296 [TID=0x3bd4] - Pcalc ticket: 2490 is owned by ANOTHER batmtr; Pcalc batmtr: 45
2016-07-29 05:59:12.686 refintegcheck_6296 [TID=0x3bd4] - Phymtrcalc 367 keys to batmtr SKELSOBRFQD4011 through ticket
2016-07-29 05:59:12.700 refintegcheck_6296 [TID=0x3bd4] - Phymtrcalc 1822 keys to batmtr SKELSOBRFQD4011 through ticket
2016-07-29 05:59:12.713 refintegcheck_6296 [TID=0x3bd4] - Phymtrcalc 1823 keys to batmtr SKELSOBRFQD4011 through ticket
2016-07-29 05:59:12.725 refintegcheck_6296 [TID=0x3bd4] - Phymtrcalc 4142 keys to batmtr SKELSOBRFQD4011 through ticket
2016-07-29 05:59:12.736 refintegcheck_6296 [TID=0x3bd4] - Phymtrcalc 4143 keys to batmtr SKELSOBRFQD4011 through ticket
2016-07-29 05:59:12.894 refintegcheck_6296 [TID=0x3bd4] - Batmtr[BRENSEMRFQR0115 Completed Ticket 9 refers to ticket 234
2016-07-29 05:59:12.936 refintegcheck_6296 [TID=0x3bd4] - Batmtr HUUGSOBLFQR1388 PendTkt 0 refers to ticket 2098 that doe
2016-07-29 05:59:12.948 refintegcheck_6296 [TID=0x3bd4] - Batmtr HUUGSOBLFQR1388 PendTkt 1 is an invalid Ticket ref {\refi
2016-07-29 05:59:12.957 refintegcheck_6296 [TID=0x3bd4] - Batmtr HUUGSOBLFQR1388 PendTkt 2 is an invalid Ticket ref {\refi
2016-07-29 05:59:12.970 refintegcheck_6296 [TID=0x3bd4] - Batmtr HUUGSORDFQR1388 PendTkt 0 refers to ticket 1855 that do
2016-07-29 05:59:12.982 refintegcheck_6296 [TID=0x3bd4] - Batmtr HUUGSORDFQR1388 Completed Ticket 2 refers to ticket 22
2016-07-29 05:59:12.994 refintegcheck_6296 [TID=0x3bd4] - Batmtr HUUGSORDFQR1388 Completed Ticket 7 refers to ticket 29
2016-07-29 05:59:13.007 refintegcheck_6296 [TID=0x3bd4] - Batmtr HUUGSORDFQR1388 Completed Ticket 280
2016-07-29 05:59:13.028 refintegcheck_6296 [TID=0x3bd4] - Phymtrcalc 4964 references phymstrcrg 750 which d
2016-07-29 05:59:13.041 refintegcheck_6296 [TID=0x3bd4] - Valid phymstrcrg 529 for batmtr GPK1S008FQD0004
2016-07-29 05:59:13.053 refintegcheck_6296 [TID=0x3bd4] - Pcalc ticket: 1570 is owned by ANOTHER batmtr; F
2016-07-29 05:59:13.067 refintegcheck_6296 [TID=0x3bd4] - Phymtrcalc 4964 keys to batmtr GPK1S008FQD0004
2016-07-29 05:59:13.083 refintegcheck_6296 [TID=0x3bd4] - Batmtr JJJ_Batmtr PendTkt 36 refers to ticket 2250 thi
2016-07-29 05:59:13.096 refintegcheck_6296 [TID=0x3bd4] - Batmtr JJJ_Batmtr PendTkt 37 refers to ticket 2250 thi
2016-07-29 05:59:13.111 refintegcheck_6296 [TID=0x3bd4] - Batmtr JJJ_Batmtr PendTkt 38 refers to ticket 2250 thi
2016-07-29 05:59:13.126 refintegcheck_6296 [TID=0x3bd4] - Batmtr JJJ_Batmtr PendTkt 39 refers to ticket 2250 thi
2016-07-29 05:59:13.138 refintegcheck_6296 [TID=0x3bd4] - Batmtr JJJ_Batmtr PendTkt 40 refers to ticket 2250 thi
2016-07-29 05:59:13.151 refintegcheck_6296 [TID=0x3bd4] - Batmtr JJJ_Batmtr PendTkt 41 refers to ticket 2250 thi
2016-07-29 05:59:13.172 refintegcheck_6296 [TID=0x3bd4] - Batmtr STA1VK-FQR1000 Completed Ticket 2800 is
2016-07-29 05:59:13.186 refintegcheck_6296 [TID=0x3bd4] - Batmtr STA1SS-FQD1000 Completed Ticket 6 refers
2016-07-29 05:59:13.212 refintegcheck_6296 [TID=0x3bd4] - Metering Database: 404 integrity errors were found. {

Overlaid on the Event Viewer is a "Remote Desktop Connection" dialog box with the following fields:

- Computer: some host
- User name: None specified

Buttons include "Show Options", "Connect", and "Help".

Another window titled "Event 4, Servicing" is open, showing details for a servicing event. The "General" tab is active, displaying:

- Setup
- Servicing
- 4
- Information
- SYSTEM
- Info

The "Details" tab shows the following information:

- Logged: 7/28/2016 18:41
- Task Category: None
- Keywords:
- Computer: HSTNADM04.p

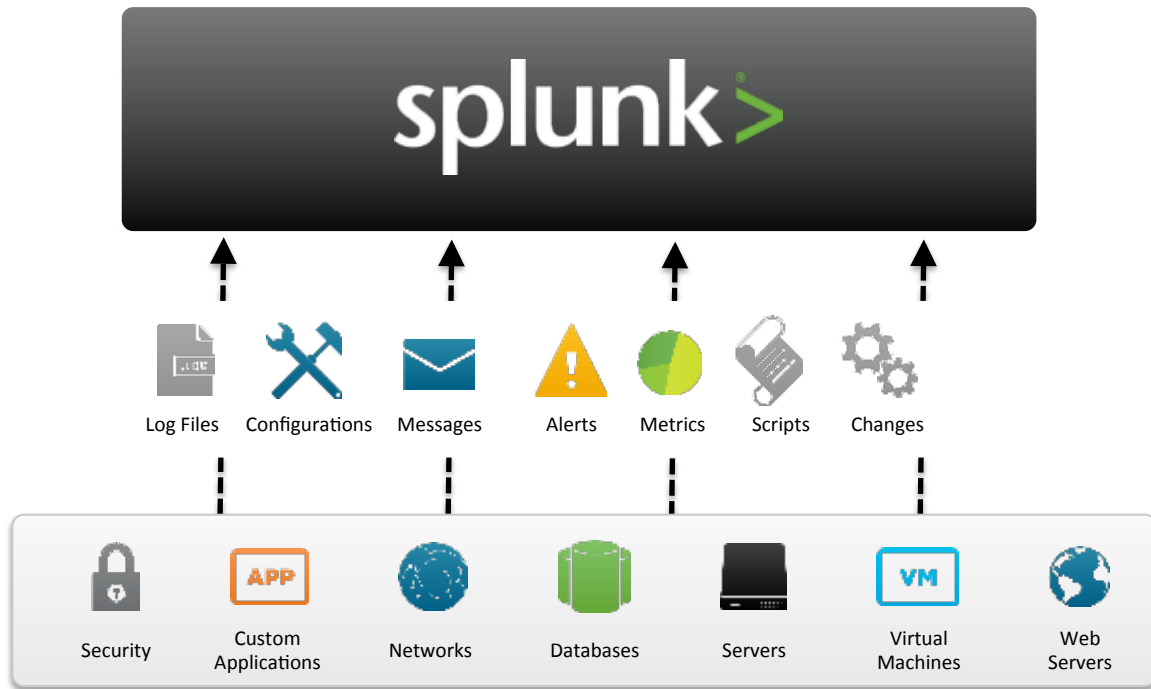
A message at the top of the event details pane reads: "A reboot is necessary before package KB3156417 can be changed to the Installed".

Where We Are



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Where We Are



- System Overviews and Stability
- Security
- SLA
- Reporting and Empowering other groups

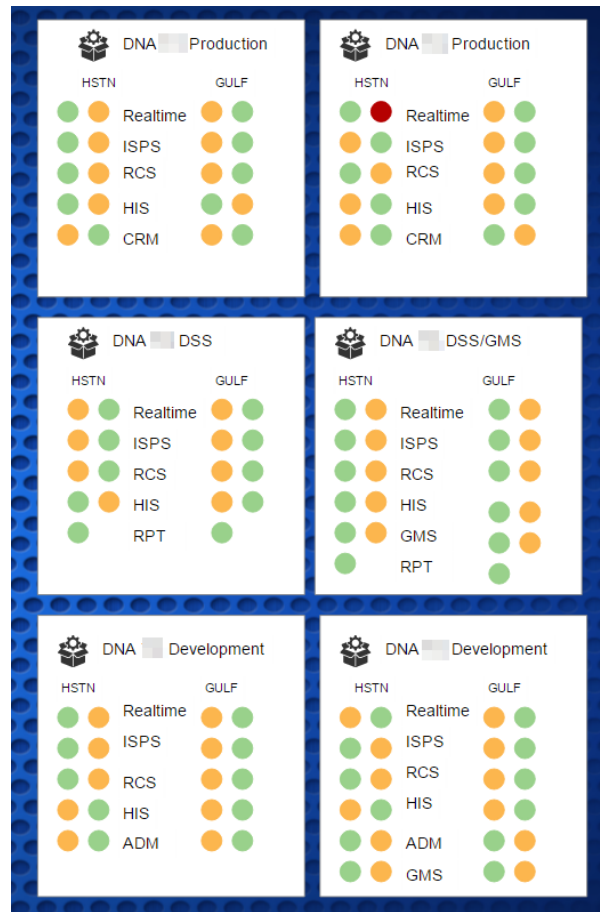
Where We Area

- Splunk Enterprise 225 GB Daily
 - Windows, Unix, Linux, SCADA Applications, Third Party Logs, Interface Logging, Environment Monitoring, etc.
- Splunk for Enterprise Security 50 GB Daily
 - Palo Alto, Active Directory, iLO, VPN, RDP, etc.
- Splunk for VMware 50 GB Daily
- Splunk IT Service Intelligence 50 GB Daily

Where We Are

System Overviews

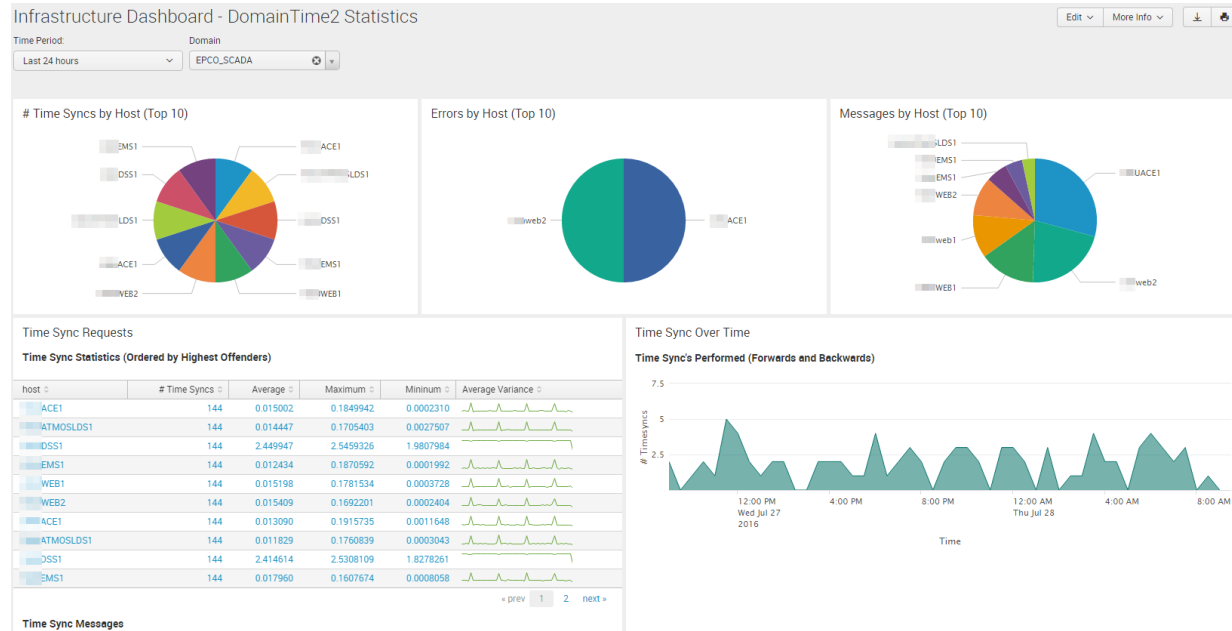
- System States of All systems
- Ability to at a glance see abnormal results
- Correlate system events with other parts of the system
 - Network logs
 - Windows logs
 - Applications logs
 - Security logs



Where We Are

System Stability

- Time is important in SCADA (> 5 seconds and things shut down)
- In addition field devices need to be time synched and DST can wreak havoc



Where We Are

- Alerting and Reporting (SLA)

- Aware of issues within 1~ minute
- Rigorous escalations
- Prescriptive alerting
- Resolution in 4 minutes or less

NOW w/



(This is a legal steroid for SPLUNK!)

The screenshot shows the Splunk Alerts interface on the left and an email notification on the right. The Splunk Alerts page displays a list of alerts with columns for Title, Actions, Owner, App, and Sharing. The email notification is from PagerDuty, alerting Will Gage about a triggered incident in PagerDuty. The email content includes:

Hello Will Gage,

You are assigned 1 triggered incident in PagerDuty. Please visit the following URL to manage this incident. <https://prod-scafa.pagerduty.com/dashboard>

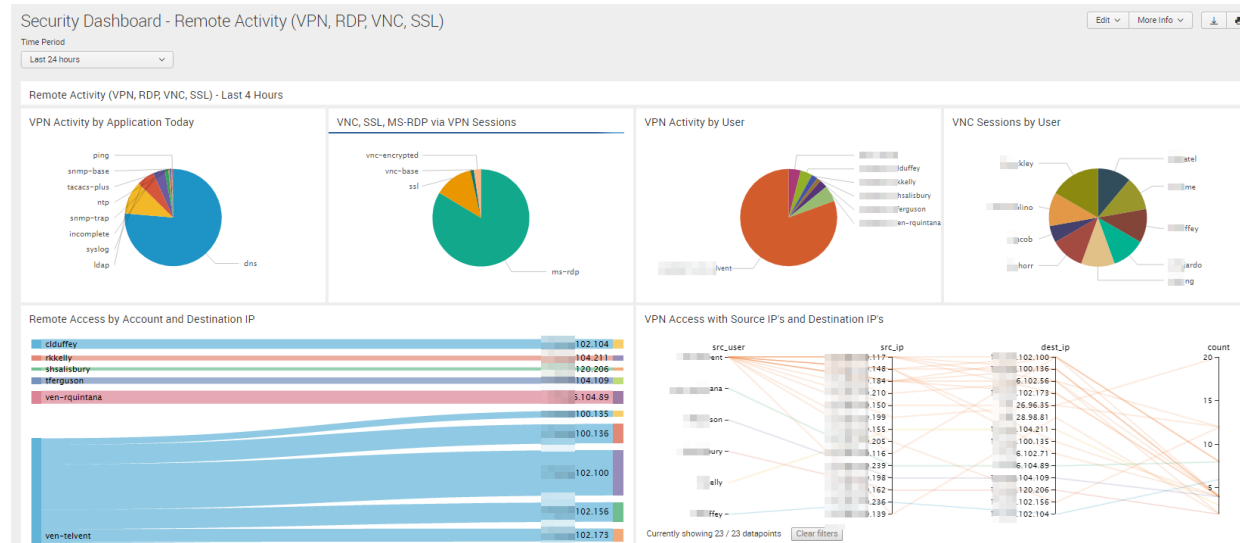
1) Incident #314
Opened on: Nov 8 at 5:05 AM CST
Service: SCADA_Splunk
Description: HSTN-LQ-RTS02 - DA5y's DNA RealTime Service - stopped
Link: <https://prod-scafa.pagerduty.com/V314>
Escalation Policy: SCADA Infrastructure
Details:
The following critical service is in a stopped state:
Host: HSTN-LQ-RTS02
Service: DA5y's DNA RealTime Service
Alert:
System
- Critical Service Stopped Production
Trigger Time:
05:35:07 on: November 06, 2015.
If you believe you've received this email in error, please email scadainfrastructure@pagerduty.com. This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately.

You can disable these messages by adjusting your notification methods: <https://prod-scafa.pagerduty.com/users/PUG0K04>

Where We Are

System Security

- Perimeter monitoring for suspicious activity
- Ability to view remote access into system
- Ability to view user activity with system

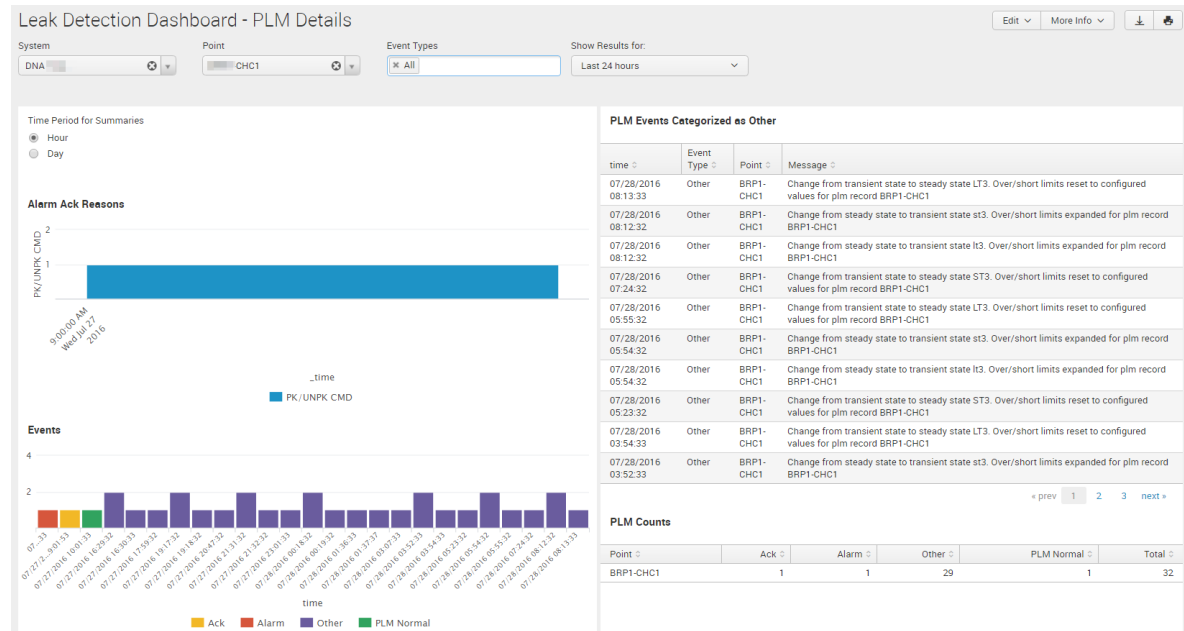


Where We Are

- Empowering Employees and Other Groups

- Leak Detection

- Needed long term tracking
- Identify priorities and track progress
- Ability to see configurations and alerts
- Used to influence decisions about staffing and funding

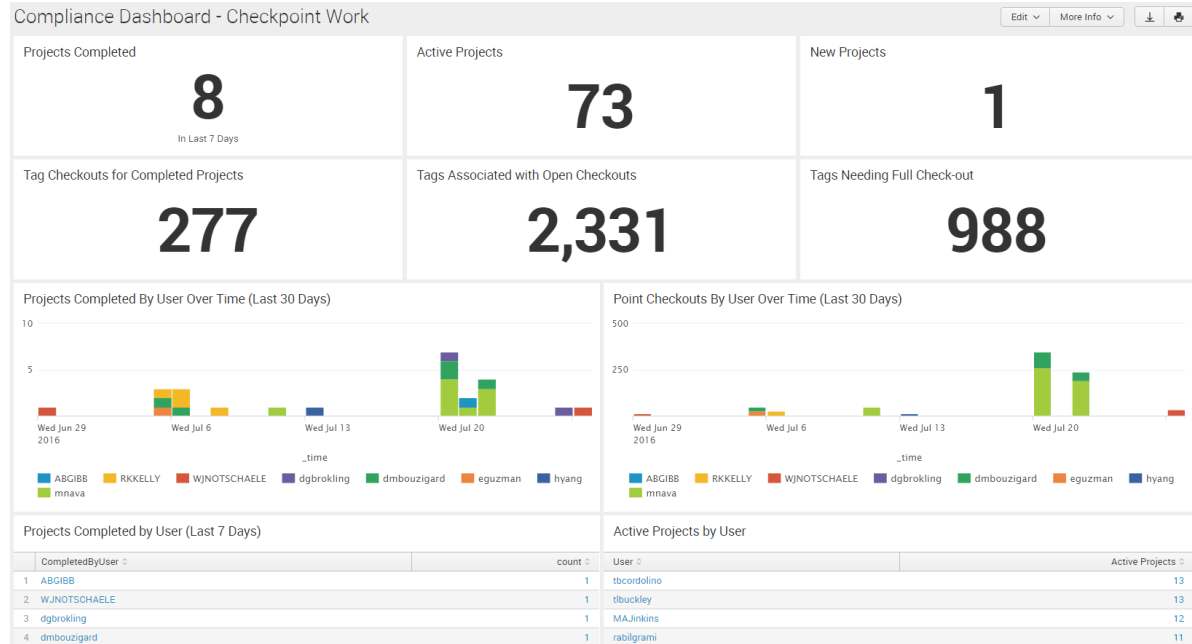


Where We Are

- Empowering Employees and Other Groups

- Compliance

- Tracking activity with field operations
- Providing information on work-load balance
- Ability to investigate outages
- Ability to view configuration changes

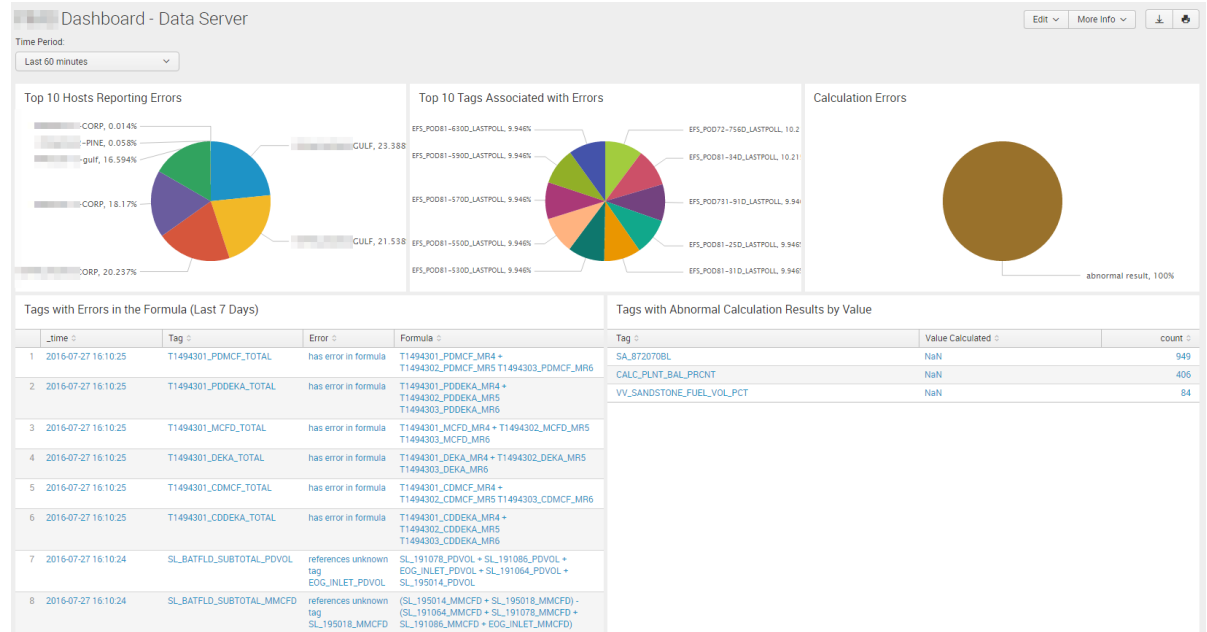


Where We Are

- Empowering Employees and Other Groups

- Internal Systems Support

- Real performance beyond perfmon
- See configuration problems
- View errors in logs (worst offenders)
- Splunk as data source

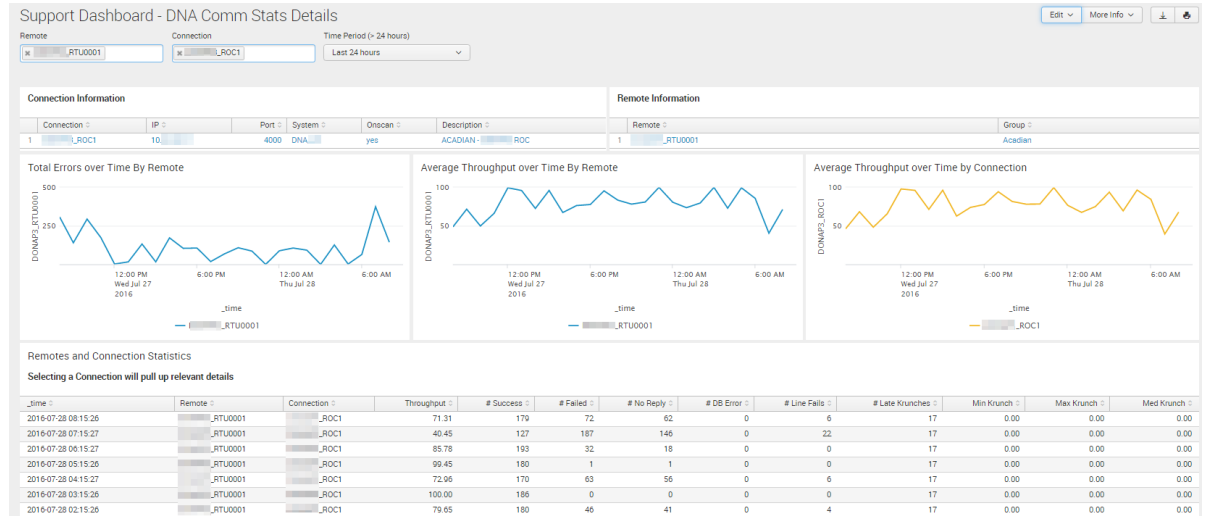


Where We Are

- Empowering Employees and Other Groups

- Support Staff

- View communication problems
- Historical trending
- Tags being sent to PI
- Independent of system



Where We Want To Be



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splunk >

2017 Goal

- Splunk IT Service Intelligence fully implemented for “services” and predictive system modelling
- Splunk for Enterprise Security fully implemented for SEIM in SCADA Systems/Networks
- HA for Indexers
- Increase from 225GB to 300GB of Daily Ingest for Splunk Enterprise
- Provide even more Data Analytics and Insight for SCADA Groups and Control Center

What Have We Gained

- Ability to be pro-active when responding to incidents to meet SLA's
- Dramatic reduction to investigate incidents (50%+)
- Reporting for other groups to help them do their jobs
- Troubleshoot and correlate data for root-cause-analysis
- Visibility, visibility, visibility

THANK YOU

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